Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,457,892			1,232,938	-141,983	122,339	19,089	2,641,062	11,035	0	880,897
Natural Gas Plant Liquids and Liquefied				40.000							
Refinery Gases		-113	141,677	12,502	58,648		-2,922	98,228	97,272	562,972	94,256
Pentanes Plus	65,194	-113		11,758	-20,489		3,939	37,887	1,099	13,425	9,577
Liquefied Petroleum Gases	477,642		141,677	744	79,137		-6,861	60,341	96,173	549,547	84,679
Ethane/Ethylene			4,295	113	61,165 6,217		-3,690 -9,300	_	91,621	299,826 203,949	27,716 29,208
Propane/Propylene Normal Butane/Butylene	157,459 31,812		122,481 15,371	614	7,898			23,028	4,552	21,951	29,208
Isobutane/Isobutylene			-470	17	3,857		6,164	37,313	4,552	23,821	5,413
,	37,093		-470	17	3,037		-55	37,313	_	25,021	3,413
Other Liquids		32,091		186,858	-541,500	-23,202	-783	-444,220	61,351	37,899	110,750
Hydrogen/Oxygenates/Renewables/						0.5.5.5		05.77	05.77		
Other Hydrocarbons		32,091		4,430	42,971	36,835	773	88,668	26,886	0	5,271
Hydrogen				- 450	_	41,032		41,032	- 00.070	0	
Oxygenates (excluding Fuel Ethanol)		21,112		453	-	-414	328	747	20,076	0	1,164
Renewable Fuels (including Fuel Ethanol)		10,979		3,447	42,971	-3,253	445	46,889	6,809	0	4,107
Fuel Ethanol ⁷		4,941		61	43,707	-383	-384	43,553	5,157	0	2,719
Renewable Fuels Except Fuel Ethanol		6,038		3,386	-736	-2,870	829	3,336	1,653	0	1,388
Other Hydrocarbons				530	7 450	-530		141 600	_	07.070	40.006
Unfinished Oils				172,344	7,458	60.007	221	141,609	24.465	37,972	43,026
Motor Gasoline Blend.Comp. (MGBC)		_		10,084	-591,929	-60,037 33,933	-1,758	-674,589	34,465 8,701	0	62,445
		_		802	-134,864	,	-565	-108,265		0	10,389
Conventional				9,282	-457,065 -	-93,970 	-1,193 -19	-566,324 92	25,764 –	-73	52,056 8
Finished Petroleum Products		_	2,364,549	59,585	-623,815	63,390	-1,646		705,146	1,160,209	105,855
Finished Motor Gasoline		_	678,189	139	-135,345	60,420	-5,109		119,632	488,880	11,172
Reformulated		_	132,434	_	_	-33,125	_		_	99,309	´ –
Conventional		_	545,755	139	-135,345	93,545	-5,109		119,632	389,571	11,172
Finished Aviation Gasoline			2,795	_	-1.668		-13		_	1,140	432
Kerosene-Type Jet Fuel			257,122	123	-169,922		-1,420		37,940	50,803	11,590
Kerosene			1,516	-	,		9		1,526	-19	300
Distillate Fuel Oil			859,215	5,944	-317,859	2,970	1,701		292,216	256,354	40,504
15 ppm sulfur and under ⁸			752,787	46	-282,176	2,970	2,644		227,303	243,680	33,307
Greater than 15 ppm to 500 ppm sulfur8			43,139	201	-1,957	-	-198		36,647	4,934	2,093
Greater than 500 ppm sulfur			63,289	5,697	-33,726		-745		28,265	7,740	5,104
Residual Fuel Oil ⁹			78,213	29,797	9,439		2,240		98,107	17,102	20,272
Less than 0.31 percent sulfur			7,332	5,598	_		-1,041		NA	NA	594
0.31 to 1.00 percent sulfur			7,443	9,391	_		539		NA	NA	3,017
Greater than 1.00 percent sulfur			63,438	14,808	9,439		2,742		NA	NA	16,661
Petrochemical Feedstocks			98,500	11,075	457		-146		-	110,178	2,804
Naphtha for Petro. Feed. Use			69,532	9,254	457		4		_	79,239	1,477
Other Oils for Petro. Feed. Use			28,968	1,821			-150		-	30,939	1,327
Special Naphthas			12,827	2,855	-417		162		14,148	955	1,197
Lubricants			41,817	7,222	-8,106		238		17,794	22,901	7,260
Waxes			2,504	284	_		210		528	2,050	491
Petroleum Coke			164,275	2,094	_		308		119,474	46,587	5,067
Marketable			124,353	2,094	_		308		119,474	6,665	5,067
Catalyst			39,922				209		2 61 9	39,922	4 470
Asphalt and Road Oil Still Gas			23,807 127.068		-525 		209		3,618	19,455 127,068	4,479
Miscellaneous Products			16,701	52	131		-35		164	16,755	287
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⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.